YPF LUZ

INVESTOR PRESENTATION
Q3 2025

November 7, 2025





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This presentation contains certain non-IFRS ("International Financial Reporting Standards") financial measures, being Adjusted EBITDA and Adjusted EBITDA margin. Our management believes that disclosure of Adjusted EBITDA can provide useful supplemental information to investors and financial analysts in their review of our ability to service our debt requirements. These non-IFRS measures are provided to enhance investors' overall understanding of our current financial performance and its prospects for the future. Specifically, we believe the non-IFRS measures provide useful information to both management and investors by excluding certain expenses, gains and losses that may not be indicative of our core operating results and business outlook. Adjusted EBITDA and Adjusted EBITDA margin may not be comparable to other similarly titled measures of other companies and have limitations as an analytical tool and should not be considered in isolation or as a substitute for analysis of our operating results as reported under IFRS. Non-IFRS measures including Adjusted EBITDA and Adjusted EBITDA margin are not measurements of our performance or liquidity under IFRS and should not be considered as alternatives to operating profit or net profit, or as alternatives to cash flow from operating activities, or other metrics derived in accordance with IFRS.

YPF LUZ

- 1. Increased installed capacity driven by the new Levalle Wind Farm.
- 2. Higher power generation due to new assets in operation, resumed operations in Loma Campana I thermal plant and higher output in Tucuman Complex.
- **3. EBITDA increase** on the back of the new General Levalle wind farm and higher energy generation from our operating assets.
- 4. Solid progress of CASA wind project and Quemado RIGI solar farm. New battery energy storage project awarded to CDS.
- **5. Net debt increase**, as expected, driven by the deployment of the CAPEX plan, yet maintaining almost unchanged the net leverage ratio at ~1.8x.

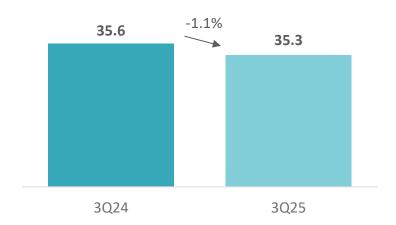


ARGENTINA MARKET OVERVIEW



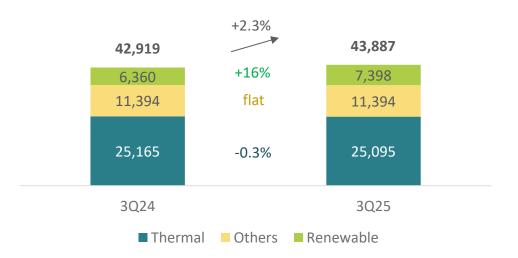
ENERGY DEMAND

TWh



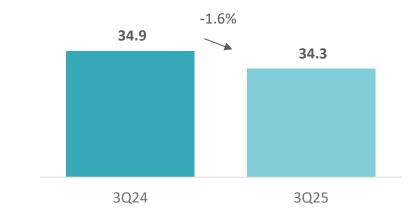
INSTALLED CAPACITY

MW



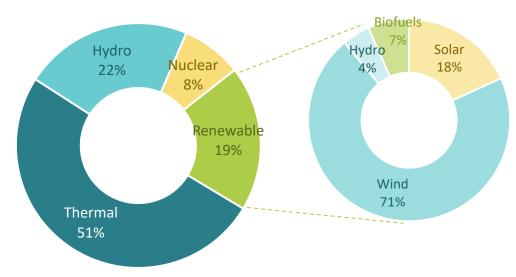
ENERGY GENERATION

TWh



ENERGY GENERATION BY SOURCE (3Q 2025)

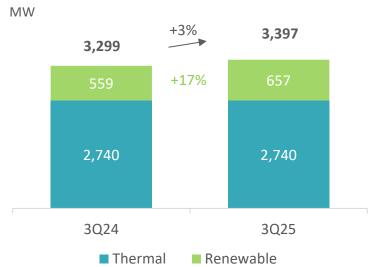
%



OPERATIONAL FIGURES







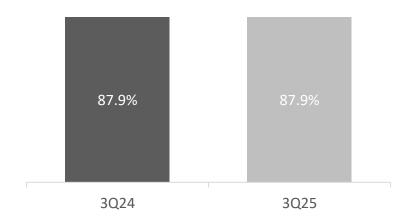
ENERGY DELIVERED

GWh



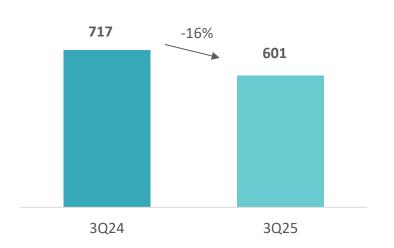
THERMAL COMMERCIAL AVAILABILITY FACTOR

%



STEAM SOLD

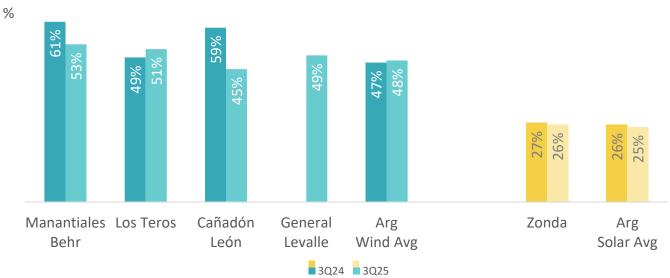
Thousand tons



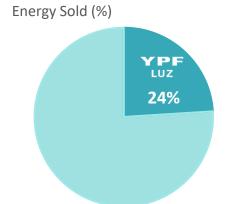
RENEWABLE ENERGY PERFORMANCE

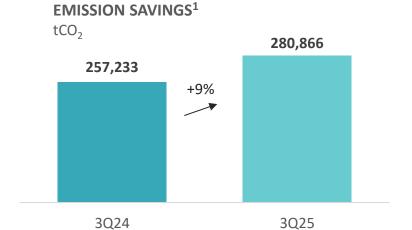






3Q25 MATER MARKET SHARE





PROJECTS UNDER CONSTRUCTION







CASA WIND FARM

INSTALLED CAPACITY

OFFTAKER

PROVINCE

TOTAL CAPEX

COMPLETION % ¹

COD

TECHNOLOGY

FEATURES

LOAD FACTOR

63 MW

PPAs Private clients (MATER)

Buenos Aires

USD 80 MM

~91%

Q1 2026



9 Wind turbines

~47%



EL QUEMADO SOLAR FARM

305 MW

PPAs Private clients (MATER)

Mendoza

USD 210 MM

~75%

Q1/Q2 2026







510,000 solar panels

~31%

TOTAL PROJECTS UNDER CONSTRUCTION

368 MW

INSTALLED CAPACITY

PPAs PRIVATE CLIENTS
OFFTAKERS

USD 60 M REMAINING CAPEX

Q1/Q2 2026 COD

1. As of September 30th, 2025

BATTERY ENERGY STORAGE SYSTEM (BESS) PROJECT

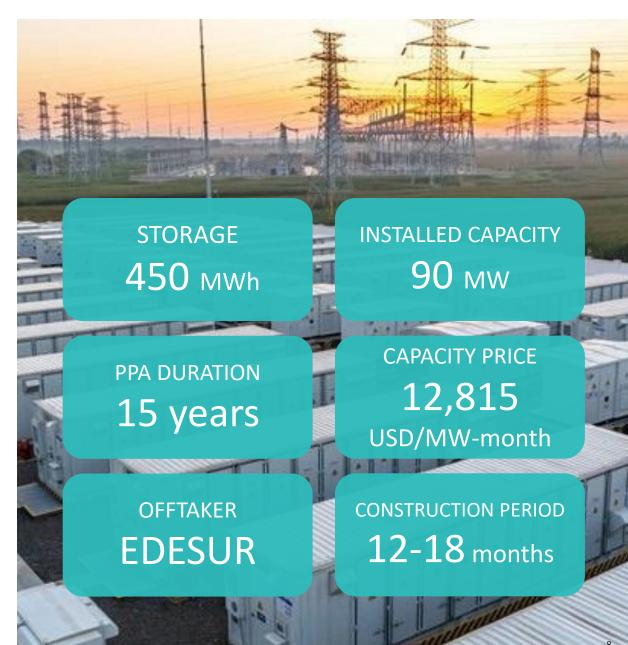


TENDER PROCESS

- In early 2025, CAMMESA launched a BESS bidding process, targeting 500 MW of installed capacity to enhance reliability and power supply conditions in the metropolitan area of Buenos Aires.
- Public auction was designed through 15-year PPA contracted directly with distribution companies, EDENOR and EDESUR.
- The PPA includes a payment guarantee from CAMMESA.
- 27 projects presented, representing an aggregate installed capacity of 1.3 GW, more than doubling the targeted capacity volume.

TENDER OUTCOME

- 12 projects awarded, totaling 713 MW of installed capacity.
- YPF Luz, through its subsidiary CDS, was awarded a 90 MW BESS project.

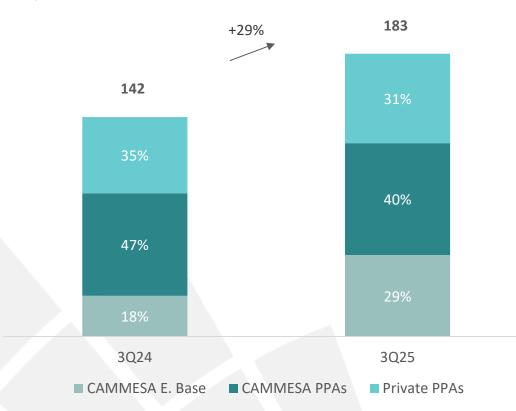


FINANCIAL RESULTS



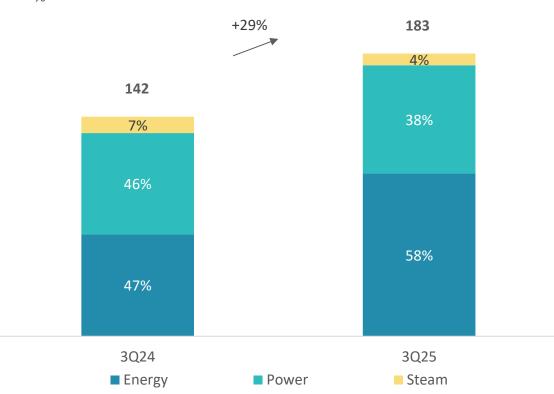


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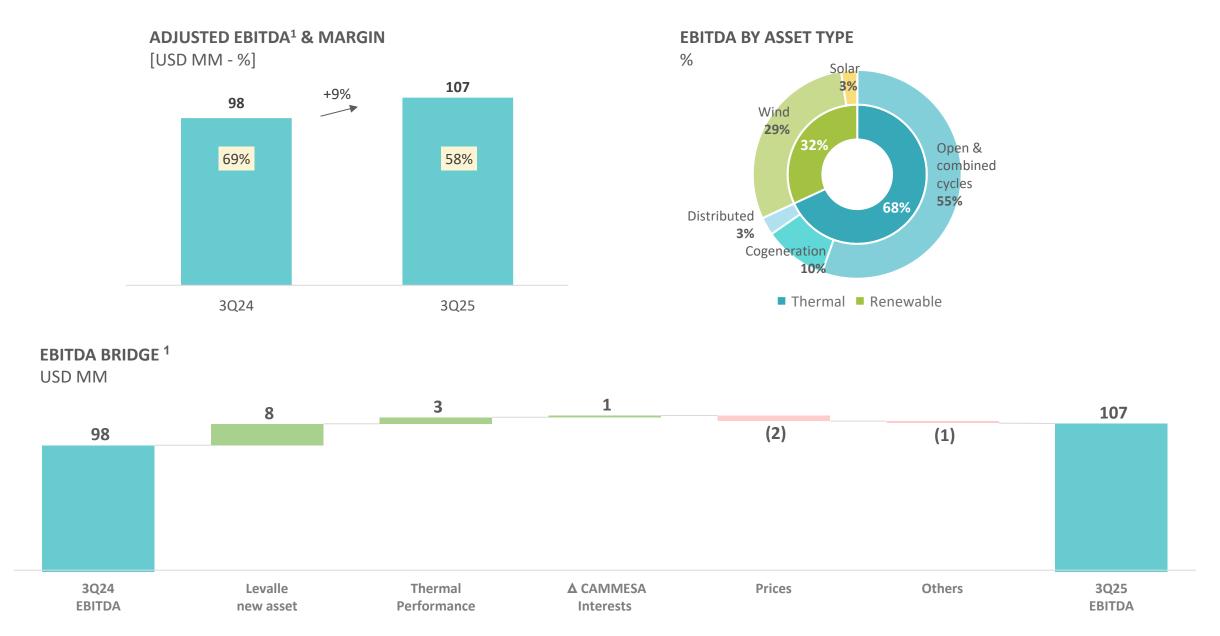
REVENUES BY PRODUCT¹

%



EBITDA BREAKDOWN

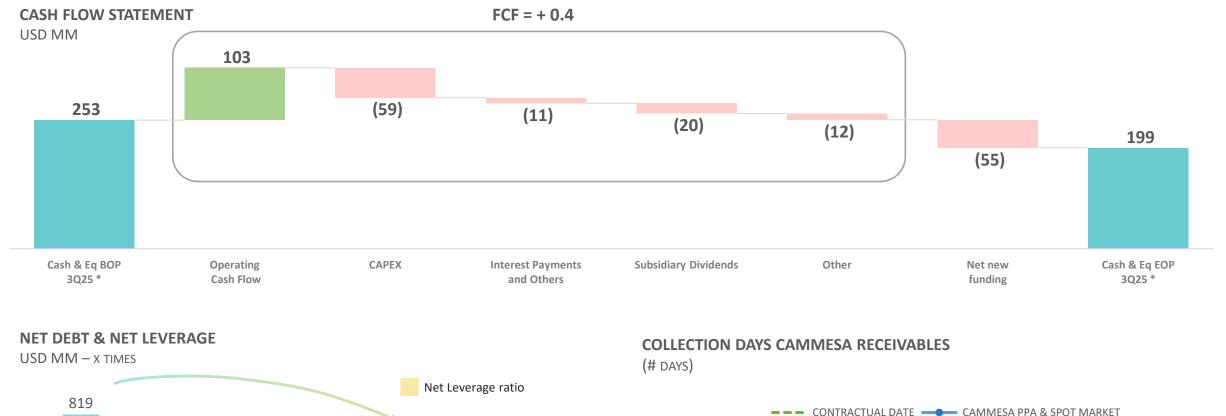


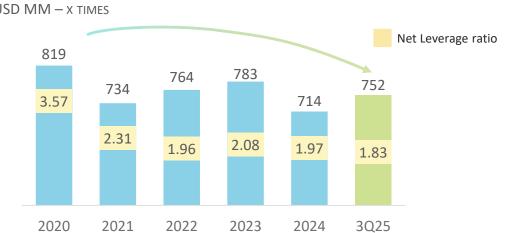


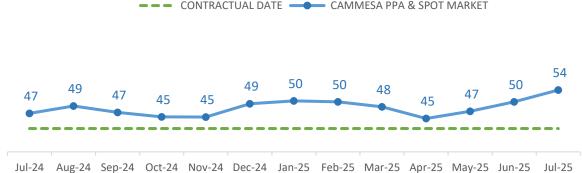
¹⁻ Adjusted EBITDA = EBITDA that excludes IFRS 16 and IAS 21 effects +/- one-off items.

FINANCIAL SITUATION - CASH FLOW







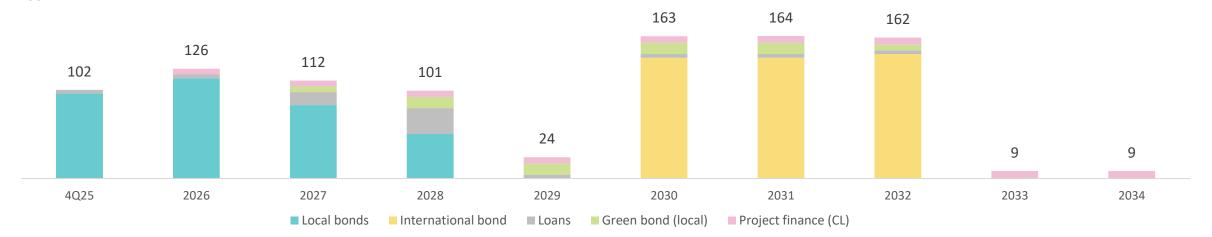


^{*} Includes Cash and Cash equivalents, Restricted cash equivalents, and current Investments in financial assets.

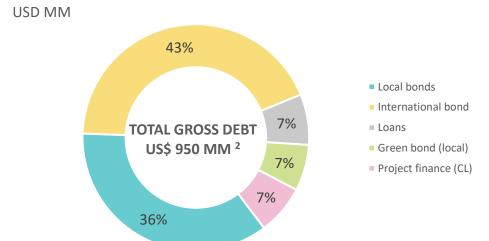
FINANCIAL SITUATION - FINANCIAL DEBT

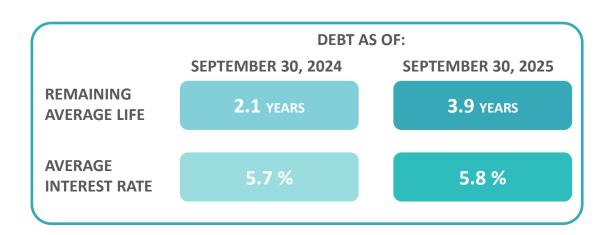


DEBT AMORTIZATION SCHEDULE AS OF SEPTEMBER 30, 2025¹ USD MM



GROSS FINANCIAL DEBT OUTSTANDING BREAKDOWN AS OF SEPTEMBER 30, 2025





REGULATORY UPDATE



New Regulatory Framework

In October 2025, the Secretary of Energy published **Resolution N° 400/2025** which sets the **new regulatory framework** for the progressive normalization of Argentina's Wholesale Electricity Market, promoting:

- competition,
- free contracting among market participants,
- decentralized fuel management, and
- introduces economic incentives for new generation capacity.

The resolution also introduces mechanisms to:

- optimize demand management,
- differentiate remuneration between existing and new generation,
- and enhance transparency in system charges and pricing.

The resolution came into effect on November 1, 2025.



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THANK YOU FOR YOUR ATTENTION

Q&A